

PowerCommand[®] 1301 digital generator set control kit and optional upgrade kits



> [Specification sheet](#)

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**Power
Generation**

Description

The 1301 control is a microprocessor-based generator set monitoring, metering and control system. The control provides a simple operator interface to the generator set, digital voltage regulation, digital engine speed governing, start/stop control, 12 V/24 V battery operation and generator set protective functions. The integration of all functions into a single control system provides enhanced reliability and performance compared to conventional generator set control systems.

The 1301 generator set control is designed for mounting directly on the generator set and is suitable for use on a wide range of generator sets in non-paralleling applications. It is compatible with reconnectable alternators up to 600 VAC line-to-line and can be configured for any frequency, voltage and power connection configuration from 120-600 VAC line-to-line. It functions over a voltage range from 8 VDC to 30 VDC.

The control offers a wide range of standard and optional features so custom control configurations are not needed to meet application specifications.

Power for the control is derived from the generator set starting batteries.

Features

12 and 24 VDC battery operation.

Digital voltage regulation - Full wave rectified single phase (line-to-line) sensing.

Digital engine speed governing (optional) - Provides isochronous frequency regulation.

Generator set monitoring - Monitors status of all critical engine and alternator functions. Configurable for single or three phase AC metering.

Engine starting - Includes relay drivers for start, fuel shut off (FSO) and glow plug/spark ignition power. Start disconnect is achieved by monitoring the battery charging alternator.

Generator set protection - Engine and alternator.

Operator display panel - Provides easy to use symbolic/English text operator display of critical generator set parameters and operating history.

Advanced serviceability - Utilizing InPower™, a PC-based software service tool.

Environmental protection - The control system is designed for reliable operation in harsh environments. The core control board is an encapsulated module that is fully protected from the elements.

Configurable inputs and outputs - Two discrete inputs and two dry contact relay outputs.

Certifications - Suitable for use on generator sets that are designed, manufactured, tested and certified to relevant UL, NFPA, ISO, IEC, Mil Std. and CE standards.

Warranty and service - Backed by a comprehensive warranty and worldwide distributor service network.

Control system

The 1301 Control system includes all functions necessary to locally or remotely start and stop, regulate voltage and protect the generator set.

Run/off/auto - In the *off* mode the generator set is immediately shut down (if running) and cannot be started. In the *run* mode the generator set will execute its start sequence and operate at rated speed and voltage. In the *auto* mode, the generator set can be started with a start signal from a remote device, such as an automatic transfer switch. Operation of the switch to the *off* position also resets faults in the control.

Status indications - The control includes a lamp driver for an external fault/status indication. When this feature is used, it provides the operator with basic status information on the generator set. Functions displayed include:

- The lamp flashes during preheat (when used) and while the generator set is starting.
- The lamp indicates *ready to load* by flashing until the generator set is at rated voltage and frequency, then glowing continuously.
- Fault conditions are displayed by flashing a two-digit fault code number.

Engine speed governing

The control is available with an optional governor power stage. This power stage amplifies control signals to directly drive an engine fuel control valve.



Display panel

The control includes a digital display panel that may be either locally or remotely mounted. The operator screens are made up of internationally accepted symbols or English text, so translations are not required. The display is composed of a backlit LCD display, with a series of 6 generator status LED lamps. The display is accompanied by six tactile-feel membrane switches that are used by the operator to navigate through control menus and to make control adjustments. (There are no rotary potentiometers in the control. All adjustments are made via the display panel or InPower.) It is configurable for units of measurement. It is adjustable for screen contrast and brightness.

The *run/off/auto* switch function is integrated into the display panel; therefore an external switch is not required.

All data on the control can be viewed by scrolling through screens with the navigation keys.

The control displays current active faults and a time-ordered history of previous faults.

LED indicating lamps - The display panel includes LED indicating lamps for the following functions:

- Not in auto
- Shutdown
- Warning
- Remote start
- Auto
- Run

Operator adjustments - The display panel includes provisions for many set up and adjustment functions via raise/lower switches. Functions that can be adjusted by the operator include:

- Time delay start (0-300 seconds)
- Time delay stop (0-600 seconds)
- Alternator voltage (plus or minus 5%)

Generator set hardware data - Access to the control and software part number, generator set rating in kVar and generator set model number is provided from the display panel or InPower.

Data logs - Engine run time, controller on time, number of runs and number of start attempts are available from the display panel or through InPower.

Fault history - Provides a record of the most recent fault conditions with control hours time stamp. Up to 5 events are stored in the control non-volatile memory.

Alternator data

- Voltage (single or three phase line-to-line and line-to-neutral)
- Current (3-phase)
- KVA
- Frequency

Engine data

- Starting battery voltage
- Engine speed
- Engine temperature
- Engine oil pressure

Service adjustments - The operator panel includes provisions for adjustment and calibration of generator set control functions. Adjustments are protected by a password. Functions include:

- Engine speed governor adjustments
- 12 VDC/24 VDC battery operations
- Voltage regulation adjustments

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- Cycle cranking
- Configurable fault set up
- Configurable output set up
- Meter calibration
- Display language and units of measurement

Other information

- Control not communicating
- Pop-up timers to indicate time remaining on time delays in the system

Internal control functions

Engine control

12 VDC/24 VDC battery operations - The 1301 control will operate either on 12 VDC or 24 VDC batteries.

Isochronous governing - Capable of controlling engine speed within $\pm 0.25\%$ for any steady state load from no load to full load. Frequency drift will not exceed $\pm 0.5\%$ for a 33 °C (60 °F) change in ambient temperature over an 8 hour period.

The maximum actuator drive current of the electronic governing power stage option is 6.0 amps continuous and 10 amps peak for 1 second.

This feature can be disabled to allow the use of an external governor.

Temperature dependent governing dynamics - Modifies the engine governing control parameters as a function of engine temperature. Allows engine to be more responsive when warm and more stable when operating at lower temperature levels.

Remote start mode - The 1301 control accepts a ground signal from remote devices to automatically start the generator set and immediately accelerate to rated speed and voltage. The control can incorporate a time delay start.

Remote emergency stop - The control accepts a ground signal from an external emergency stop switch to cause the generator set to immediately shut down. The generator set is prevented from running or cranking with the switch engaged.

Sleep mode - The control is configured to include a sleep mode. When the mode select switch is in the *off* position, the control will revert to a low-power-consumption mode until any button on the display panel is pressed.

Engine starting - The control system supports automatic engine starting, including a relay driver for a starter and fuel shutoff pilot relay. Primary and backup start disconnects are achieved by one of three methods: magnetic pickup, battery charging alternator feedback or main alternator output frequency. The control also supports programmable glow plug control. This feature can be disabled when not required.

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Cycle cranking - Configurable for number of starting cycles (1 to 7) and duration of crank and rest periods. Control includes starter protection algorithms to prevent the operator from specifying a starting sequence that might be damaging.

Time delay start and stop (cooldown) -

Configurable for time delay of 0-300 seconds prior to starting after receiving a remote start signal, and for time delay of 0-600 seconds prior to ramp to idle or shut down after signal to stop in normal operation modes. Default for both time delay periods is 0 Sec.

Alternator control

The 1301 control includes an integrated line-to-line sensing voltage regulation system that is compatible with shunt excitation systems. The voltage regulation system is full wave rectified and has an SCR output for good motor starting capability. Major system features include:

Digital output voltage regulation - The 1301 control will regulate output voltage to within $\pm 1.0\%$ for any loads between no load and full load. Voltage drift will not exceed $\pm 1.5\%$ for a 40 °C (104 °F) change in temperature in an 8 hour period. On engine starting, or sudden load acceptance, voltage is controlled to a maximum of 5% overshoot over nominal level.

The maximum regulator field drive current is 4.0 amps RMS continuous and 6.0 amps peak for 10 seconds.

This feature can be disabled to allow the use of an external voltage regulator.

Torque-matched V/Hz overload control - The voltage roll-off set point and rate of decay (i.e., the slope of the V/Hz curve) is adjustable in the control.



Protective functions

On operation of a protective function the control will indicate warning or shutdown by lighting the appropriate LED. The associated fault symbol/text and fault code will also be displayed on the digital display. The nature of the fault and time of occurrence are logged in the control. The service manual and InPower service tool provide service keys and procedures based on the service codes provided.

System protective functions:

Configurable alarm and status inputs - The 1301 control will accept up to two alarm or status inputs (configurable contact closed to ground or open) to indicate customer-specified conditions. The control is programmable for warning, shutdown or status indication, and for labeling the input.

Emergency stop - Annunciated whenever the emergency stop signal is received from external switch.

Engine protection

Over speed shutdown - Default setting is 115% of nominal.

Low lube oil pressure warning/shutdown - Level is preset (configurable with InPower) to match the capabilities of the engine used. Control includes time delays to prevent nuisance shutdown signals.

High engine temperature warning/shutdown - Level is preset (configurable with InPower) to match the capabilities of the engine used. Control includes time delays to prevent nuisance shutdown signals.

Low coolant temperature warning - Indicates that engine temperature may not be high enough for a 10-second start or proper load acceptance.

Low and high battery voltage warning - Indicates status of battery charging system (failure) by continuously monitoring battery voltage.

Weak battery warning - The control system will test the battery each time the generator set is signaled to start and indicate a warning if the battery indicates impending failure.

Fail to start (overcrank) shutdown.

Fail to crank shutdown - Control has signaled starter to crank engine but engine does not rotate.

Cranking lockout - The control will not allow the starter to attempt to engage or to crank the engine when the engine is rotating.

Sensor failure indication - Logic is provided on the base control to detect analog sensor or interconnecting wiring failures.

Alternator protection

High/low AC voltage shutdown - High default to 110% for 10 seconds, instantaneous 130%. Low default to 85% for 10 seconds.

Over current warning/shutdown - Warning default to 110% for 60 seconds. Shutdown default to 150% for 10 seconds. Requires CT option.

Under/over frequency - Under default to -6 Hz for 10 seconds. Over default +6 Hz for 10 seconds.

**Loss of sensing voltage shutdown.
Field Overload Shutdown.**

Environment

The control is designed for proper operation without recalibration in ambient temperatures from -40 °C to +70 °C (-40 °F to +158 °F) and for storage from -55° C to +80 °C (-67 °F to +176 °F). Control will operate with humidity up to 95%, non-condensing.

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S-1506d (6/10) Page 4 of 7

The display panel is designed for proper operation in ambient temperatures from -20 °C to +70 °C (-4 °F to +158 °F) and for storage from -30 °C to +80 °C (-22 °F to +176 °F).

The control board is fully encapsulated to provide superior resistance to dust and moisture. The display panel has a single membrane surface, which is impervious to effects of dust, moisture, oil and exhaust fumes. This panel uses a sealed membrane to provide long reliable service life in harsh environments.

The control system is specifically designed and tested for resistance to RFI/EMI, and to resist effects of vibration to provide a long reliable life when mounted on a generator set. The control includes transient voltage surge suppression to provide compliance to referenced standards.

Control interface

Input signals to the base control include:

Generator set status lamp.

Remote start signal.

Remote emergency stop.

Configurable inputs - Control includes (2) input signals from customer discrete devices that are configurable for warning, shutdown or status indication, as well as message displayed.

Output signals from the 1301 control include:

Configurable relay outputs - Control includes (2) relay outputs rated at 2 amps. These outputs can be configured to activate on any control warning or shutdown fault as well as ready to load, not in auto, common alarm, common warning and common shutdown.

Ready to load (generator set running) signal - Operates when the generator set has reached 90% of rated speed and voltage and latches until generator set is switched to off or idle mode. (B+ signal output).

Communications connections include:

Modbus® interface - This RS-485 port allows the control to communicate with external devices like PLC on Modbus protocol.

PC tool interface - This RS-485 communication port is shared with the Modbus interface mentioned above. It allows the control to communicate with a personal computer running InPower.

Note - An RS-232 to RS-485 converter is required for communication between PC-to-control.

Networking - This RS-485 communication port allows connection from the control to the other Cummins Power Generation products.



Software

InPower (beyond 4.5 version) is a PC-based software service tool that is designed to directly communicate to the 1301 generator set control components to facilitate service and monitoring of these products.

Certifications

The 1301 control meets or exceeds the requirements of the following codes and standards:

NFPA110: For Level 1 or 2 systems.

ISO 8528-4: 1993 compliance, Controls and Switchgear.

CE marking: The control system is suitable for use on generator sets to be CE Marked.

EN 50081-1, 2: Residential/Light Industrial Emissions or Industrial Emissions.

EN 50082-1, 2: Residential/Light Industrial or Industrial Susceptibility.

ISO 7637-2, level 2: DC Supply Surge Voltage Test.

Mil Std 202C, Method 101 and ASTM B117: Salt Fog Test.

ISO9001: PowerCommand control systems and generator sets are designed and manufactured in ISO9001 certified facilities.

UL 508: Recognized or Listed and suitable for use on UL 2200 Listed generator sets.

Warranty

All components and subsystems are covered by an express limited 90 day warranty. Other optional and extended factory warranties and local distributor maintenance agreements are available.

1301 Control

1301 genset control kit - Includes a 1301 control module, operator interface, oil pressure sender, coolant temperature sender and all required harnesses. Part number 0541-1230.

Current transformers – Kits include 3 CTs for alternator current metering/protection. Part number 0541-1263-01 through -09 depending on ratio.

The 1301 is compatible with standard 5 amp secondary CTs. The primary CT rating is sized to produce rated CT secondary current of 2.5 amps at rated genset load (at 0.8 pf). To select the proper CT ratio you must first calculate the lower and upper bound of the primary rating. Once this is done, you select a CT-turns ratio within these bounds.

Part number	Turns ratio (primary/secondary)	
	Tap 1 - 2	Tap 1 - 3
0541-1263-01	50/5	100/5
0541-1263-02	75/5	150/5
0541-1263-03	100/5	200/5
0541-1263-04	150/5	300/5
0541-1263-05	200/5	400/5
0541-1263-06	250/5	500/5
0541-1263-07	375/5	750/5
0541-1263-08	400/5	800/5
0541-1263-09	500/5	1000/5

The lower bound of the primary ratio is calculated by multiplying the maximum rated current by two (per phase).

$$\text{Min_CT_Ratio} = 2 * \text{Max_Rated_Current} : 5$$

eq. 3.1.1

The upper bound of the primary ratio is calculated by multiplying the maximum rated current by five (per phase).

$$\text{Max_CT_Ratio} = 5 * \text{Min_Rated_Current} : 5$$

eq. 3.1.2

Current is calculated by:

$$\text{Current} = \frac{\text{Power(VA)}}{\sqrt{3} * \text{Voltage}}$$

or

$$\text{Current} = \frac{\text{Power(W)}}{\sqrt{3} * \text{Power_Factor} * \text{Voltage}}$$

In non-reconnectable genset applications the Max_Rated_Current and Min_Rated_Current will be the same. In reconnectable genset applications they will be different.

Example of CT sizing (non-reconnectable):

A 250 kVA rated genset application at 240 V producing rated output current of 602 amps/phase. This would yield a Min_CT_Ratio of 1204:5 and a Max_CT_Ratio of 3010:5. Any CT with a ratio between these would be sufficient for this application.

Example of CT sizing (reconnectable):

A reconnectable generator capable of 208-240/416-480 V outputs with a 125 kVA 3-phase only rating.

We first need to find the current in each phase for each output voltage. This is done using the following formula:

eq. 3.1.3

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Using this equation above, the current in each phase is computed and shown below.

Voltage (V)	Output current (A)
208	346.376
240	300.192
416	173.188
480	150.096

The next step is to use equations 3.1.1 and 3.1.2 to find the lower and upper bound for the CT ratios for each voltage configuration.

For the 208-240 voltage configuration:

$$\text{Max_CT_Ratio} = 5 * 300.192 = 1500.96$$

$$\text{Min_CT_Ratio} = 2 * 346.376 = 692.752$$

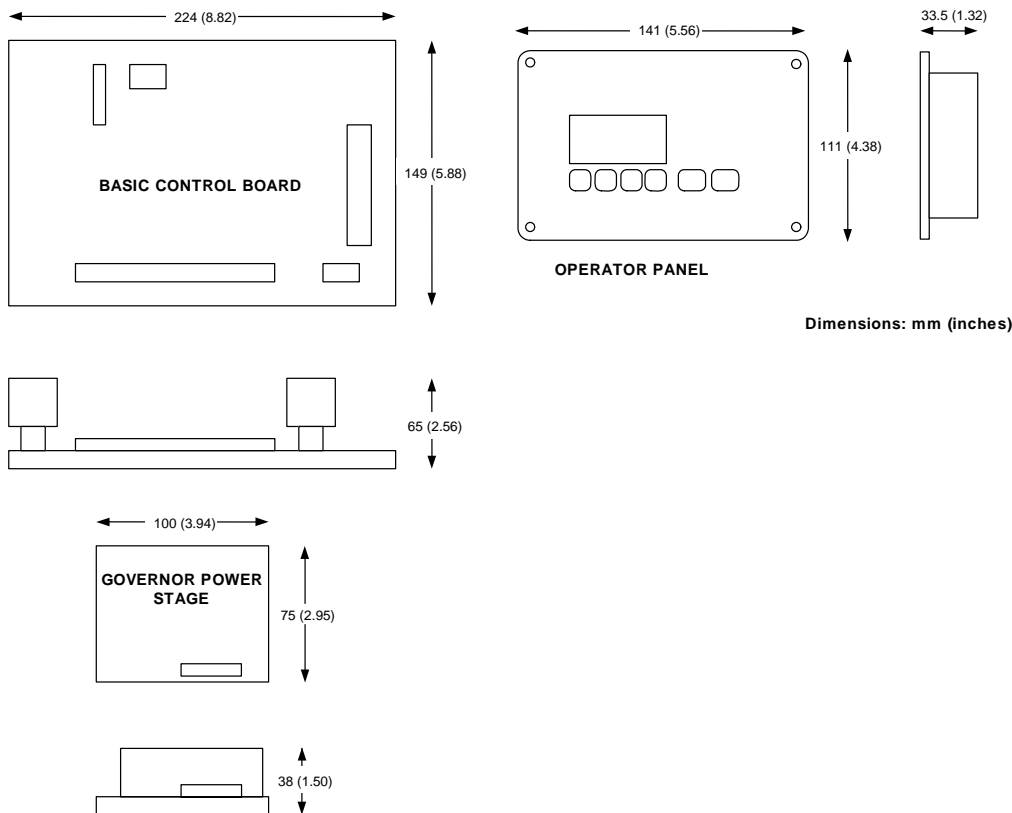
For the 416-480 voltage configuration:

$$\text{Max_CT_Ratio} = 5 * 150.096 = 754.8$$

$$\text{Min_CT_Ratio} = 2 * 173.188 = 346.376$$

For three tap CTs it would be advisable to choose a CT with a 1500:5 ratio. For the 208-240 voltage configuration connect the CT leads to the 1st and 3rd CT connections, leaving the center tap un-connected. For the 416-480 voltage configuration it would be advisable to use the same 1500:5 ratio CT, but this time connect the CT leads to the 1st and 2nd (center-tap) connections on the CT. With this configuration one CT could be used for all voltage configurations.

Mechanical drawings



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Optional upgrades

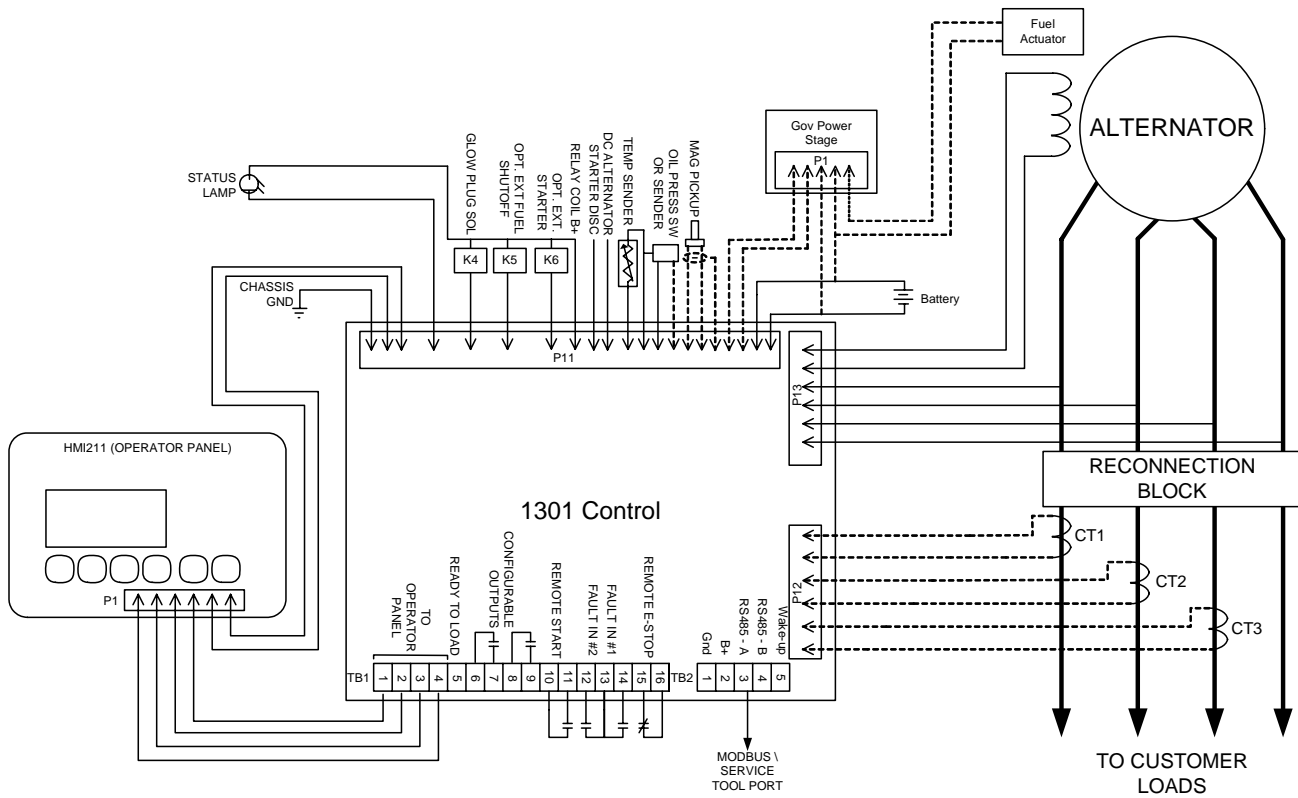
Electronic governing power stage - Includes an actuator driver power stage compatible with the 1301 control system. Part number 0541-1231. This kit is required for electronic governing. Care should be taken to ensure compatibility with fuel actuator.

RS 232 to RS 485 converter kit - Includes converter and harness. Part number 0541-1199.

Remote annunciator kit - Includes remote annunciator, see specification sheet S-1472. Part number 0300-5929-02.

Sales simulator - Allows operation of the control system on a table top for sales demonstrations. Part number 0541-1234. Includes 1301 control (specific for use with simulator), display panel, mounting stand and harness. Part number 0300-6597 - includes universal simulator.

Electrical interconnections



See your distributor for more information

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Warning: Back feed to a utility system can cause electrocution and/or property damage. Do not connect to any building electrical except through an approved device or after building main breaker is open.

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S-1506d (6/10) Page 7 of 7

